

## APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

APPLICATION TO DRILL ☒ DEEPEN ☐ PLUG BACK ☐NAME OF COMPANY OR OPERATOR Town Oil Co. DATE June 18, 1980

R. R. #4

Paola, Kansas 66071

Address

City

State

## DESCRIPTION OF WELL AND LEASE

Name of lease  
McGeeneyWell number  
103

Elevation (ground)

WELL LOCATION (give footage from section lines)  
2468.56 ft. from XX (S) sec. line 569 ft. from (E) XX sec. lineWELL LOCATION Section 32 Township 44 Range 33 County Cass

Nearest distance from proposed location to property or lease line:

165 feet

Distance from proposed location to nearest drilling, completed or applied - for well on the same lease:

330 feet

Proposed depth:

Approx. 450 feet

Rotary or Cable tools

Rotary

Approx. date work will start

When approved

Number of acres in lease:

180

Number of wells on lease, including this well, completed in or drilling to this reservoir: \_\_\_\_\_

Number of abandoned wells on lease: Unknown

If lease, purchased with one or more wells drilled, from whom purchased:

Name \_\_\_\_\_

Address \_\_\_\_\_

No. of Wells: producing \_\_\_\_\_

inactive \_\_\_\_\_

abandoned \_\_\_\_\_

Status of Bond

Single Well ☐ Amt. \_\_\_\_\_Blanket Bond ☒ Amt. \$10,000.00☒ ON FILE  
☐ ATTACHED

Bond for \$20,000.00 applied for.

Remarks: (If this is an application to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed.

Proposed casing program:

amt.	size	wt./ft.	cem.
<u>450'</u>	<u>2"</u>	<u>3.75</u>	<u>To surface</u>
_____	_____	_____	_____
_____	_____	_____	_____

Approved casing - To be filled in by State Geologist

amt.	size	wt./ft.	cem.
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

I, the undersigned, state that I am the Partner of the Town Oil Co. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Signature

Lute Town

Permit Number:

20078

Approval Date:

30 June 1980

Approved By:

Walter B. Jan☐ SAMPLES REQUIRED☐ SAMPLES NOT REQUIRED

JUN 25 1980

Note: This Permit not transferable to any other person or to any other location.

MO. OIL &amp; GAS COUNCIL

WATER SAMPLES REQUIRED @:

Remit two copies to: Missouri Oil and Gas Council  
P.O. Box 250 Rolla, Mo. 65401

One will be returned.

Approval of this permit by the Oil and Gas Council does not constitute endorsement of the geologic merits of the proposed well nor endorsement of the qualifications of the permittee.

## MISSOURI OIL AND GAS COUNCIL

Form OGC-5

## WELL COMPLETION OR RECOMPLETION REPORT AND WELL LOG

New Well ☒ Work-Over ☐ Deepen ☐ Plug Back ☐ Same Reservoir ☐ Different Reservoir ☐ Oil ☒ Gas ☐ Dry ☐

Owner <b>Town Oil Company</b>		Address <b>R. R. #4</b>	
Lease Name <b>McGeeney</b>		Well Number <b>103</b>	
Location <b>2468.56' from S. sec. line &amp; 569' from E. sec. line</b>		Sec. — TWP-Range or Block & Survey <b>32,44,33</b>	
County <b>Cass</b>	Permit number (OGC3 number) <b>20078</b>		
Date spudded <b>June 30, 1980</b>	Date total depth reached <b>July 3, 1980</b>	Date completed, ready to produce <b>July 5, 1980</b>	Elevation (DF, RKB, RT or Gr.) feet <b>409</b>
Total depth <b>409</b>	P. B. T. D.		
Producing interval (s) for this completion <b>393-396</b>		Rotary tools used (interval) From <b>0</b> to <b>409</b> Drilling Fluid used <b>yes</b>	Cable tools used (interval) From to
Was this well directionally drilled? <b>No</b>	Was directional survey made?	Was copy of directional survey filed?	Date filed
Type of electrical or other logs run (list logs filed with the State Geologist) <b>No log run</b>			Date filed

## CASING RECORD

Casing (report all strings set in well—conductor, surface, intermediate, producing, etc.)

Purpose	Size hole drilled	Size casing set	Weight (lb ft.)	Depth set	Sacks cement	Amt. pulled
Surface	8 5/8	6 1/2		21'	1	0
Producing	5 1/2	2"		394'	66	0

## TUBING RECORD

## LINER RECORD

Size in.	Depth set ft.	Packer set at ft.	Size in.	Top ft.	Bottom ft.	Sacks cement	Screen (ft.)
PERFORATION RECORD				ACID, SHOT, FRACTURE, CEMENT SQUEEZE RECORD			
Number per ft.	Size & type	Depth Interval	Am't. & kind of material used		Depth Interval		

## INITIAL PRODUCTION

Date of first production <b>8-29-80</b>		Producing method (indicate if flowing, gas lift or pumping—if pumping, show size & type of pump:) <b>Artificial lift</b>					
Date of test	Hrs. tested	Choke size	Oil prod. during test bbls.	Gas prod. during test MCF	Water prod. during test bbls.	Oil gravity API (Corr.)	
Tubing pressure	Casing pressure	Cal'd rate of Production per 24 hrs.	Oil 1/2 bbls./day	Gas MCF	Water bbls.	Gas-oil ratio	

Disposition of gas (state whether vented, used for fuel or sold):

Method of disposal of mud pit contents:

**Covered with dirt**

CERTIFICATE: I, the undersigned, state that I am the **partner** of the **Town Oil Co.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

RECEIVED

MAR 19 1982

Signature

*Lester Town*  
Lester Town RECEIVED

MO. OIL &amp; GAS COUNCIL

Remit two copies: one will be returned.

MAR 19 1981

MO. OIL &amp; GAS COUNCIL

## TOWN OIL CO.

"Purchaser of Crude Oil"

RECEIVED

MAR 19 1982

MO. OIL &amp; GAS COUNCIL

913-294-2854

913-294-4232

Route 4

Paola, Kansas 66071

WELL LOGWELL NO. <sup>103</sup> 2

FARM: McGeeney

Cass County, Missouri

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH	
1	surface soil	1	
5	clay	6	
5	rock	11	
22	lime	33	
6	shale & slate	39	
18	lime	57	
6	shale & slate	63	
1	lime	64	
3	shale & slate	67	
5	lime	72	Hertha
3	shale & slate	75	
10	sand	85	
9	shale	94	
14	sand	118	
43	shale	161	
19	shale	180	
10	shale & shells	190	
10	sand	200	
21	dark shale	233	
4	shale & slate	237	
11	sand	248	
9	shale	259	
9	shale	268	
2	shale	270	
15	lime	285	
6	lime shells	291	
14	lime	305	
3	sand	308	
9	dark shale	317	
4	lime	321	
7	shale & slate	328	
5	sand	333	
15	lime	348	
15	lime shells	363	
5	lime	368	
5	slate	373	
3	lt. shale	376	
12	lime shells	388	
1	slate	389	
4	shale	393	
1.5	sand	394.5	

WELL LOG (Con't)

103

WELL NO. ~~2~~  
 FARM: McGeeney  
 Cass County, Missouri

THICKNESS OF STRATA	FORMATION	TOTAL DEPTH
2	sand	396.5
2.5	sand	399
10	shale	409
TOTAL DEPTH		409